

List of Connectivity Margin in ISTS Substations available by Mar-27 (all fig. in MW, as on 31-12-2023)

Sr. No.	Pooling Station	State	RE Potential (MW)			Expected CoD of Pooling Station	Connectivity Granted/ Agreed			Connectivity Under Process			Margin for Connectivity			Additional Margin for Connectivity requiring ICT Augmentation / additional Tr. System			Effectiveness of GNA for Capacity mentioned under "Margin for Connectivity"
			RE Potential (MW) [A]	BESS (MW) [B]	RE Potential - BESS [A-B]		220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	
Northern Region																			
A. Existing RE Pooling Stations																			
1	Bhadla Complex	Rajasthan	8430	0	8430	Existing	7325	2050	9375	0	0	0	150	0	150	0	0	0	4755MW: Existing 1470MW: Jul'24 : (Ph-II Part-D) 1600MW: Sep'24 (Ph-II Part-E) 1700MW:Feb'25 onwards (Ph-III) (upto Feb'26)
a	Bhadla	Rajasthan	3380	0	3380	Existing	3580	0	3580	0	0	0	0	0	0	0	0	0	Existing Tr. System
b	Bhadla-II*	Rajasthan	5050	0	5050	Existing	3745	2050	5795	0	0	0	150	0	150	0	0	0	1175MW: Existing 1470MW: Jul'24 : (Ph-II Part-D) 1600MW: Sep'24 (Ph-II Part-E) 1700MW: Feb'25 onwards (Ph-III) (upto Feb'26)
2	Fatehgarh Complex	Rajasthan	9600	0	9600	Existing	6440	2200	8640	250	600	850	150	0	150	0	0	0	5140MW: Existing 200MW: Jan'24 (Ph-II Part-B1) 2500MW: Mar'24 to Jul'24 (Ph-II Part-B, C & D) 1800MW: Sep'24 (Ph-II Part-E) (upto Feb'26)
a	Fatehgarh	Rajasthan	2200	0	2200	Existing	0	2200	2200	0	0	0	0	0	0	0	0	0	Existing Tr. System
b	Fatehgarh-II	Rajasthan	5500	0	5500	Existing	4460	0	4460	250	600	850	150	0	150	0	0	0	2940MW: Existing 720MW: Jul'24 (Ph-II-D) 1800MW: Sep'24 (Ph-II-E) (upto Feb'26)
c	Fatehgarh-III (Section-I)	Rajasthan	1900	0	1900	Existing	1980	0	1980	0	0	0	0	0	0	0	0	0	200MW: Jan'24 (Ph-II) 1780MW: Mar'24 to Jul'24(Ph-II) Excluding 2x250MW BESS granted at Fatehgarh-III (Section-I)
3	Bikaner	Rajasthan	1850	0	1850	Existing	1235	2640	3875	0	300	300	0	50	50	0	0	0	2865MW: Existing 110MW: Mar'24 (Ph-II-G) 300MW: May'24 (Bhin bypass) 370MW: 4th ICT Bikaner (May'24) 580MW: Dec'25 (upto Mar'26) (Ph-IV Part-I)
	Sub-Total (Existing)		19880	0	19880		15000	6890	21890	250	900	1150	300	50	350	0	0	0	
B. Commissioning between Jan'24 - Jun'24																			
1	Bikaner-II	Rajasthan	2000	0	2000	400kV Bikaner-II PS: Existing 2x500MVA, 400/220kV ICT: Jan'24	1000	1000	2000	0	0	0	0	0	0	0	0	0	300MW: May'24 (Bhinmal - Zerda) 1527MW: Dec'24 (4th Bikaner ICT) 173MW: Dec'25 (Upto Feb'26) (Ph-IV Part-I) (The Commission directed the CTUIL not to allocate 675MW at Bikaner- II PS to any other entity till the next date of hearing in 114/MP/2023)
C. Commissioning between Jul'24 - Jun'25																			
1	Bhadla-III*	Rajasthan	2500	0	2500	Mar'25 (3x500MVA, 400/220kV ICT & 2x1500MVA, 765/400kV ICT)	1500	1000	2500	0	0	0	0	0	0	0	0	0	3700MW : Mar'25 onwards (Upto Mar'26): cumulative at Ramgarh & Bhadla-III: Raj. (Ph-III) Beyond 3700MW : Bhadla HVDC (Feb'28 Pole-1 & Aug'28 Pole-2)
2	Fatehgarh Complex	Rajasthan	7333	0	7333	Fatehgarh-III (Section-II): Feb'25 Fatehgarh-IV (Section-I): Feb'25	4105	2800	6905	0	0	0	40	0	40	0	0	0	Feb'25 onwards (Ph-III) (Upto Feb'26)
a	Fatehgarh-III (Section-II)	Rajasthan	5233	0	5233	Feb'25	2080	2800	4880	0	0	0	40	0	40	0	0	0	Feb'25 onwards- (Ph-III) (Upto Feb'26)
b	Fatehgarh-IV (Section-I)	Rajasthan	2100	0	2100	Feb'25	2025	0	2025	0	0	0	0	0	0	0	0	0	Feb'25 onwards (Ph-III) (Upto Feb'26)
3	Bikaner-II	Rajasthan	5000	3000	2000	400kV Bikaner-II PS: Existing 5x500MVA, 400/220kV ICT: Dec'24 1x500MVA, 400/220kV ICT: Jan'25	2785	0	2785	0	0	0	675	0	675	0	0	0	3260MW: Dec'25 (Upto Feb'26) (Ph-IV Part-I) (The Commission directed the CTUIL not to allocate 675MW at Bikaner- II PS to any other entity till the next date of hearing in 114/MP/2023)

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Sr. No.	Pooling Station	State	RE Potential (MW)			Expected CoD of Pooling Station	Connectivity Granted/ Agreed			Connectivity Under Process			Margin for Connectivity			Additional Margin for Connectivity requiring ICT Augmentation / additional Tr. System			Effectiveness of GNA for Capacity mentioned under "Margin for Connectivity"
			RE Potential (MW) [A]	BESS (MW) [B]	RE Potential - BESS [A-B]		220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	
4	Ramgarh	Rajasthan	4000	0	4000	Mar'25	0	650	650	900	0	900	1100	250	1350	200	900	1100	650MW : Mar'25 onwards (Upto Mar'26); 650MW-2900MW : Bhadla HVDC (Feb'28 Pole-1 & Aug'28 Pole-2) Beyond 2900MW : additional corridor would be required
Sub-Total (June'24 to Jun'25)			13833	0	13833		8390	4450	12840	900	0	900	1815	250	2065	200	900	1100	
Sub-Total NR (By Jun'25)			33713	0	33713		24390	12340	36730	1150	900	2050	2115	300	2415	200	900	1100	
D. Commissioning between Jul-25 to Dec-25																			
1	Bhadla-III*	Rajasthan	1000	0	1000	Aug'25 (2x500MVA, 400/220kV ICT & 2x1500MVA, 765/400kV ICT)	1000	0	0	0	0	0	0	0	0	0	0	0	3700MW : Mar'25 onwards (Upto Mar'26): cumulative at Ramgarh & Bhadla-III: Raj. (Ph-III) Beyond 3700MW : Bhadla HVDC (Feb'28 Pole-1 & Aug'28 Pole-2)
2	Bikaner-III	Rajasthan	7000	3000	4000	Dec'25	1417	2400	3817	800	0	800	0	0	0	0	0	0	4000MW: Dec'25 (Ph-IV, Part-I) (Upto Feb'26) 617MW: Bikaner-IV tr. System with Sep'26 schedule.
3	Fatehgarh-III (Section-II)	Rajasthan	767	0	767	Feb'25	0	767	767	0	0	0	0	0	0	0	0	0	Feb'25 onwards- (Ph-III) (Upto Feb'26)
Sub-Total (Jul'25 to Dec'25)			7000	3000	4000		2417	3167	4584	800	0	800	0	0	0	0	0	0	
E. Commissioning between Jan-26 to Mar-27																			
1	Fatehgarh-IV (Section-II)	Rajasthan	9000	4000	5000	Feb'26	3430	600	4030	50	900	950	0	0	0	0	0	0	RE Potential : 9GW (Wind:3GW, Solar:6GW) 4080MW: Feb'26 (Ph-IV, Part-II) For evacuation of balance 950MW at Fatehgarh-IV (Sec-2),, additional Tr. System under planning (sch.Sep'26 onwards).
2	Barmer-I	Rajasthan	5500	1500	4000	Feb'26	1400	0	1400	3100	983	4083	0	0	0	0	0	0	RE Potential: 5.5GW (Wind:1.5GW, Solar:4GW), About 1.5GW: Feb'26 (Ph-IV, Part-II) For evacuation of >1.5GW (upto 4GW) power at Barmer-I, additional Tr. System under planning (sch.Sep'26 onwards). For evacuation of >4GW, connectivity will be provided to Barmer-II PS for which system is under planning (sch.upto Feb'29).
3	Bikaner-IV	Rajasthan	6000	0	6000	Sep'26	1000	650	1650	2350	3950	6300	0	0	0	0	0	0	Tr. System for 3.6GW was approved earlier. Recently, Comprehensive Transmission scheme for Bikaner-IV PS (6GW was reviewed (Sch. -Sep'26). For evacuation >6GW , connectivity will be provided to Bikaner-IV PS for which system is under planning (sch.upto Feb'29).
3	Sirohi	Rajasthan	3000	1000	2000	Feb'26	0	0	0	0	0	0	0	0	0	1000	1000	2000	Tr. System to be reviewed & finalized for 2GW evacuation (sch.upto Feb'29).
4	Bhadla-III*	Rajasthan	3000	0	3000	Feb'28 to Aug'28 (5x500MVA, 400/220kV ICT)	1950	0	1950	700	2650	3350	0	0	0	0	0	0	3700MW : Mar'25 onwards (Upto Mar'26): cumulative at Ramgarh & Bhadla-III: Raj. (Ph-III) Beyond 3700MW : Bhadla HVDC (Feb'28 Pole-1 & Aug'28 Pole-2) [As per CERC ROP in 268/MP/23, 269/MP/2023, CTU to reserve 2 nos. 220kV bay. This is commensurate to 600 MW accordingly connectivity under process shall be suitably adjusted at Bhadla-IV, as total quantum exceeded beyond 6500 MW)

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			RE Potential (MW) [A]	BESS (MW) [B]	RE Potential - BESS [A-B]		220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	
5	Pang (Leh)	Ladakh	13000	0	13000	2028-29	0	0	0	0	0	0	0	13000	13000	0	0	0	Leh - Envisaged RE Capacity (13 GW) for connectivity in Ladakh including Solar, Wind & BESS. However, net evacuation capacity of HVDC tr. system is 5000MW. Connectivity applications in Ladakh are awaited.
Sub-Total NR (Beyond Dec'25)			39500	6500	33000		7780	1250	9030	6200	8483	14683	0	13000	13000	1000	1000	2000	
Total (NR)			80213	9500	70713		34587	16757	50344	8150	9383	17533	2115	13300	15415	1200	1900	3100	
Southern Region																			
A. Existing RE Pooling Stations																			
1	NP Kunta	Andhra Pradesh	1500	0	1500	Existing	1700	0	1700	0	0	0	0	0	0	100	0	100	1500 MW : Existing Tr. System 300 MW: 5th ICT (to be identified)
2	Pavagada	Karnataka	3050	0	3050	Existing	3350	0	3350	0	0	0	0	0	0	0	0	0	2050 MW : Existing Tr. System 1000 MW : Jul'24 : Narendra-Pune 300 MW : Jun'25 : 7th & 8th ICT
3	Tuticorin-II GIS (erstwhile Tirunelveli (PG))	Tamil Nadu	2500	0	2500	Existing	2170		2170	150	0	150	55	0	55				1330 MW : Existing Tr. System 540 MW: Sept/Oct'23 : 4th ICT 300 MW: Jul'24 : Narendra-Pune 205 MW: Apr'25 : 6th ICT
4	Koppal PS	Karnataka	2500	0	2500	Existing	2753	0	2753	0	0	0	0	0	0				1260 MW : Existing Tr. System 1493 MW: Jul'24 : Narendra-Pune 300 MW opted for surrender under GNA.
5	Karur PS (Phase-1)	Tamil Nadu	1000	0	1000	Existing	618	0	618	300	0	300	32	0	32				100 MW : Existing Tr. System 518 MW: Jul'24 : Narendra-Pune
Sub-Total (Existing)			10550	0	10550		10591	0	10591	450	0	450	87	0	87	100	0	100	
B. Commissioning between Jan'24 - Jun'24																			
6	Gadag PS	Karnataka	2500	0	2500	Mar'24	2385	0	2385	0	0	0	0	0	0				460 MW : Existing Tr. System 1925 MW: Jul'24 : Narendra-Pune
Sub-Total (Jan'24-Jun'24)			2500	0	2500		2385	0	2385	0	0	0	0	0	0	0	0	0	
C. Commissioning between Jul'24 - Jun'25																			
7	Ananthapuram/ Kurnool complex	Andhra Pradesh	4500	0	4500	Nov'24	1990	1400	3390	0	0	0	1010	0	1010	0	0	0	Nov'24
a	Kurnool-III PS	Andhra Pradesh	4500	0	4500	Nov'24	1990	1400	3390	0	0	0	1010	0	1010				Nov'24
Sub-Total (June'24 to June'25)			4500	0	4500		1990	1400	3390	0	0	0	1010	0	1010	0	0	0	
Sub-Total SR (by June'25)			17550	0	17550	0	14966	1400	16366	450	0	450	1097	0	1097	100	0	100	
D. Commissioning between Jul-25 to Dec-25																			
8	Karur PS (with transformer augmentation under Phase-II)	Tamil Nadu	1500	0	1500	2025-26	0	0	0	194	0	194	1231		1231	0		0	
9	Koppal-II/ Gadag-II Complex	Karnataka	8000	2000	6000	2025-26	6075	900	6975	1170	550	1720	280	0	280	475	0	475	2025-26
a	Koppal-II PS	Karnataka	4000	1000	3000	Dec'25	2899	0	2899	870	0	870	31	0	31	475		475	Dec'25
b	Gadag-II PS	Karnataka	4000	1000	3000	Dec'25	3176	900	4076	300	550	850	249	0	249	0		0	Dec'25

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			RE Potential (MW) [A]	BESS (MW) [B]	RE Potential - BESS [A-B]		220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	
1	Bhuj complex		5500		5500	Existing	5413	0	5413	75	0	75	71	0	71	0	0	0	Existing Tr. System
a	Bhuj PS	Gujarat	3500		3500	Existing	3354		3354	75		75	71	0	71				Existing Tr. System. 9th ICT at Bhuj PS shall be required for applications beyond 3500MW
b	Bhuj-II PS	Gujarat	2000		2000	Existing	2059		2059		0	0	0	0	0	0	0	0	Existing Tr. System.
2	Radhanesda PS	Gujarat	700		700	Existing	950		950	250		250	0	0	0				Existing Tr. System. Application received beyond 1000MW and no margins are left.
3	Jam Khambhaliya PS (0.5GW beyond 1.5GW Potential)	Gujarat	2000		2000	Existing	1969	0	1969	0	254.5	255	0	0	0	0	0	0	Existing Tr. System.
	Subtotal (Existing)		8200		8200		8332	0	8332	325	255	580	71	0	71	0	0	0	
B. Commissioning between Jan'24 - Jun'24																			
4	Kallam PS (Ph-I)	Maharashtra	1000		1000	Jan-24 (1GW)	917	0	917	0	0	0	0	0	0				1GW: Jan'24
5	Pachora PS	Madhya Pradesh	1500		1500	Jan-24 (1.5GW)	1398		1398	0		0	0	0	0				1.5GW: Jan'24
6	Kallam PS (Ph-II)	Maharashtra	2250		2250	May-24 (1GW)	744	1209	1953	0	394	394	0	0	0				2.25GW: Aug-25 (exptd) NO FURTHER MARGINS EXIST AT KALLAM PS
7	Neemuch PS	Madhya Pradesh	1000		1000	Feb'24	500		500			0	450	0	450	500	0	500	Feb'24
8	Solapur S/s	Maharashtra	2000		2000	Existing		1000	1000		0	0		1000	1000				Jun-24: Under Scope of applicant (ReNew)
	Subtotal (Jan-24 to Jun-24)		7750	0	7750	0	3560	2209	5769	0	394	394	450	1000	1450	500	0	500	
C. Commissioning between Jul'24 - Jun'25																			
10	Khavda complex		13500		13500		0	13500	13500	0	0	0	0	0	0				•Ph-1: 3GW - Jan'24 (KPS1) / Jan'25 (KPS2) •Ph-2: 5GW- Mar'25 •Ph-3: 7GW- Dec'25
a	Khavda I PS (Sec I & II)	Gujarat	7500		7500	Sec-I (3x1500): Jan'24 Sec-II (4x1500): Jan'25		7500	7500			0	0	0	0				•Ph-2: 5GW- Mar'25 •Ph-3: 7GW- Dec'25
b	Khavda II PS (Sec-I & II)	Gujarat	3000		3000	Sec-I (2x1500) & Sec-II (2x1500): Jan'25		3000	3000			0	0	0	0				
c	Khavda III PS (Sec-I)	Gujarat	3000		3000	Sec-I (3x1500): Jan'25		3000	3000			0	0	0	0				
11	Chhatarpur PS	Madhya Pradesh	1500		1500	Jun-25 (exptd)	0		0			0	1500	0	1500				Jun-25: Under Advance stage of Bidding No application
12	Parli (New) S/s	Maharashtra	700		700	Existing		300	300		0	0		400	400				Dec'25 (400kV bay under ISTS)
	Subtotal (Jun-24 to Jun-25)		15700		15700		0	13800	13800	0	0	0	1500	400	1900				
	Sub-Total (WR) by Jun'25		31650		31650		11891	16009	27900	325	648	973	2021	1400	3421	500	0	500	
D. Commissioning between Jul-25 to Dec-25																			

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			RE Potential (MW) [A]	BESS (MW) [B]	RE Potential - BESS [A-B]		220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	
13	Khavda complex		13500		13500		0	10950	10950	0	0	0	0	1050	1050				<ul style="list-style-type: none"> •Ph-1: 3GW - Jan'24. However, 2GW at KPS2 using Ph-I system would also require KPS2 S/s (Jan'25) •Ph-2: 5GW- Dec'25 •Ph-3: 7GW- Dec'25 •Ph-4: 7GW-Feb-26 (Under bidding - 24 months from SPV transfer) •Ph-V: 48(Bipole-I) / 54(Biple-II) monthsfrom SPV transfer
a	Khavda I PS (Sec-I)	Gujarat	1500		1500	Sec-I ICT (1x1500): Jul'25		1500	1500			0	0	0	0				Total transformation capacity at Khavda complex (considering N-1 on each section): KPS1 - Sec-I: 4.5GW ; Sec-2: 4.5GW Total KPS1: 9GW KPS2 - Sec-I: 6GW ; Sec-2: 4.5GW Total KPS2: 10.5GW KPS3 - Sec-I: 4.5GW ; Sec-2: 4.5GW Total KPS3: 9GW Total (KPS1, KPS2 & KPS3): 28.5GW Balance 1.5GW transformation capacity at KPS3 would be taken up matching with progress of RE generation.
b	Khavda II PS (Sec-I & II)	Gujarat	6000		6000	Sec-I (2x1500) & Sec-II (2x1500) ICTs : Nov'25		6000	6000			0	0	0	0				
c	Khavda III PS (Sec-I & II)	Gujarat	6000		6000	Sec-I ICT (1x1500): Jul'25 Sec-II ICTs (3x1500) : Feb'26		3450	3450			0	0	1050	1050				
14	Bhuj-II PS (2GW Beyond 2GW Potential)	Gujarat	2000		2000	Existing	1026		1026	240		240	0	0	0	676	0	676	For capacity beyond 2000MW, augmentation of 765/400kV & 400/220kV ICTs is required.
15	Bhuj PS (0.5GW Beyond 4GW Potential)	Gujarat	500		500	Existing	0		0	0		0	500	0	500				9th ICT at Bhuj PS shall be required for applications beyond 3500MW
16	Jam Khambhaliya PS (Beyond 1.5GW Potential)	Gujarat	1000		1000	Existing	320	0	320	450		450	0	0	0	261	0	261	For capacity beyond 2000MW, augmentation of 400/220kV ICTs is required. Margins are shown considering space for 9th ICT at JK PS as confirmed by JKTL
Sub-Total (WR) (Jul'25 to Dec'25)			17000	0	17000		1346	10950	12296	690	0	690	500	1050	1550	936	0	936	
E. Commissioning beyond Dec-25																			
17	Khavda complex		3000		3000		0	250	250	0	0	0	0	4250	4250				<ul style="list-style-type: none"> •Ph-1: 3GW - Jan'24. However, 2GW at KPS2 using Ph-I system would also require KPS2 S/s (Jan'25) •Ph-2: 5GW- Dec'25 •Ph-3: 7GW- Dec'25 •Ph-4: 7GW-Feb-26 (Under bidding - 24 months from SPV transfer) •Ph-V: 48(Bipole-I) / 54(Biple-II) monthsfrom SPV transfer
a	Khavda II PS (Sec-I & II)	Gujarat	1500		1500	Sec-I ICT (1500): Mar'27		250	250			0	0	1250	1250				Total transformation capacity at Khavda complex (considering N-1 on each section): KPS1 - Sec-I: 4.5GW ; Sec-2: 4.5GW Total KPS1: 9GW KPS2 - Sec-I: 6GW ; Sec-2: 4.5GW Total KPS2: 10.5GW KPS3 - Sec-I: 4.5GW ; Sec-2: 4.5GW Total KPS3: 9GW Total (KPS1, KPS2 & KPS3): 28.5GW Balance 1.5GW transformation capacity at KPS3 would be taken up matching with progress of RE generation.
b	Khavda III PS (Sec-I & II)	Gujarat	1500		1500	Sec-II ICT (1x1500): Mar'27		0	0			0	0	3000	3000				

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			RE Potential (MW) [A]	BESS (MW) [B]	RE Potential - BESS [A-B]		220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	220kV	400kV	Total (MW)	
18	Solapur PS (1.5GW)	Maharashtra	1500		1500	Jan-26 (exptd)	202.8		202.8	47		47	1250.0	0	1250.0	1500	0	1500	Jan-26 (exptd) : Under Bidding
19	Pachora PS	Madhya Pradesh	1000		1000	Jan-26 (exptd)	558		558	186		186	358	0	358	1000	0	1000	1GW: Jan-26 (exptd) : Under Bidding
20	Mandsaur PS	Madhya Pradesh	2000		2000	Jan-26 (exptd)	0	1512	1512	300		300	1700	0	1700	2000	0	2000	Jan-26 : Under approval
21	Dhule PS	Maharashtra	2000		2000	Jan-26 (exptd)	50		50	0		0	1950	0	1950	2000	0	2000	Jan-26 : Under Bidding
22	Jamnagar	Gujarat	0		0	Apr-26 (extd). ICT Augmentation required	0		0	0		0							Jamnagar S/s is presently under tendering with time-line of 24 months from SPV transfer. 400/220kV ICTs would be planned in matching time-frame of RE generation.
Subtotal WR (Beyond Dec'25)			9500		9500		811	1762	2573	533	0	533	5258	4250	9508	6500	0	6500	
Total (WR)			58150	0	58150	0	14048	28721	42769	1548	648	2197	7779	6700	14479	7936	0	7936	

In WR, Tr. System has been planned w/o considering BESS capacity of 1.1GW in Maharashtra

North Eastern Region

A. Commissioning between Jul-25 to Dec-25

23	Bokajan		1000	0	1000	Dec-25 (exptd)	0	1000	1000	0	0	0	0	0	0	1500	0	1500	Dec-25 : Under approval
Subtotal NER (Beyond Jun'25)			1000	0	1000		0	1000	1000	0	0	0	0	0	0	1500	0	1500	
Total (All India)			201913	12500	189413		71908	54188	125096	12037	10581	22619	28060	27000	55060	32711	7400	40111	
By Jun'25			82913	0	82913		51247	29749	80996	1925	1548	3473	5233	1700	6933	800	900	1700	
By Dec'25			39500	5000	34500		10893	18727	28620	2854	550	3404	2521	1050	3571	2911	0	2911	
Beyond Dec'25			79500	7500	72000		9768	5712	15480	7259	8483	15742	20306	24250	44556	29000	6500	35500	

*Order reserved in petition no. 268/MP/2023 & 269/MP/2023, CTUIL shall maintain the status quo with regard to the grant of connectivity/allocating the bays at Bhadla II PS and reserve 2 No. 220KV bays at Badhla III PS till outcome.

The margins indicated may vary depending on network topology, Load-Generation balance, etc. For any clarification/information, CTU may be contacted.